





DAILY MUD VOLUME ACCOUNT

Date : 14/10/2023
Report No: 22

Well Name: Amungee NW 3H
Operator : Tamboran Resources

FLUID BUILT			DAILY		CUMULATIVE		FLUID LOSSES:			DAILY		CUMULATIVE			
Premix drill water		bbl			12704	bbl	Losses Attributed To Shakers:		bbl		905	bbl			
Chemical Volume added	15	bbl			429	bbl	Losses To Centrifuge:		bbl		187	bbl			
Sump recycled water		bbl				bbl	Losses To Desander/Desilter:		bbl		232	bbl			
Seawater		bbl				bbl	Losses To Cutting Dryer/Mud Cleaner:		bbl			bbl			
Other Received on Rig		bbl				bbl	Losses To Tripping:		bbl			bbl			
Other Built		bbl				bbl	Discharged:	14	bbl		84	bbl			
TOTAL BUILT:			15	bbl	13133	bbl	Other Surface Losses:		bbl		182	bbl			
							Surface Losses Subtotal:		14	bbl	1589	bbl			
WHOLE MUD TRANSFERS ON/OFF			DAILY		CUMULATIVE										
DAILY BACKLOADED:	0					bbl	Seepage Losses:		BBL/HR For		hr		bbl	7.0	bbl
DAILY RECEIVED:	0				770	bbl	Lost Circulation:					bbl	10337	bbl	
Cuttings Volume:						bbl	Lost Behind Casing/Left Downhole:					bbl		bbl	
							Other Sub-Surface Losses:				bbl		bbl		
							Sub-surface Losses Subtotal:		0	bbl	10344	bbl			
							TOTAL DISPOSED:		14	bbl	11933	bbl			
							Interval losses (bbl/m) :		0						

TANK STORAGE VOLUMES						
Tank Volumes (bbls)						
Tank Name	Tank Status	Current	Capacity	MW (ppg)	MW (sg)	Comments
Sandtrap	Active	24	77	11.9	1.43	CleanDrill HD
Degasser	Active	19	77	11.9	1.43	CleanDrill HD
Desilter	Active	24	77	11.9	1.43	CleanDrill HD
Backflow	Active	19	77	11.9	1.43	CleanDrill HD
Tank#1	Active	67	100	11.9	1.43	CleanDrill HD
Tank#2	Active	65	100	11.9	1.43	CleanDrill HD
Tank#3	Active	64	100	11.9	1.43	CleanDrill HD
Suction#1	Active	61	100	11.9	1.43	CleanDrill HD
Suction#2	Active	61	100	11.9	1.43	CleanDrill HD
Suction#3	Reserve	0	100			Clean
Slug	Reserve	0	100			Clean
F/L	Active	30	10	11.85	1.42	CleanDrill HD
T/T-1	Active	20	35	11.85	1.42	CleanDrill HD
T/T-2	Active	19	35	11.85	1.42	CleanDrill HD
Frac Tank-1	Reserve	0	450			Cleaning
Frac Tank-2	Reserve	118	450	11.85	1.42	Old CleanDrill HD
Frac Tank-3	Reserve	0	450	0		

VOLUME SUMMARY:		+	-
Starting Volume:		1449	
Current Tank Volume:		473	
Mud Volume In Hole(Incl Riser)		859	
Other Volume In Hole:			
Riser Volume:			
Total Hole Volume:		890	
Total Built:		15	
Total Storage:			
Total Reserve:		118	
Total Disposed:			14
Whole Mud Backloaded:			
Whole Mud Received:			
TOTAL MUD AT RIGSITE		1450	bbls

VOLUME BREAKDOWN		
FLUID TYPE VOLUME BREAKDOWN 24hr Consumption		
	0	
CLEAN	0	
CLEANDRILL HD	473	
CLEANING	0	
OLD CLEANDRILL HD	118	

Daily Inventory

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Product	Unit Size	Start Amnt	Daily Rec'd	Cumul Rec'd	Daily Used	Cumul Used	Daily B'Load	Cumul B'Load	Final Stock
Alpine Spotting Beads	50lb	252		252					252
Ancor 1 (190 Lt)	190Ltr	23		24		1			23
AvaGlyco LC	208Ltr	58		87	3	32			55
Barite BB 1.5MT	1500Kg	60		65	2	6		1	58
Barite BB 1.5MT - Darwin	1500Kg	1		53	1	53			
CaCl2 - Prills - bb	1000Kg	135		195	1	61			134
Caustic Soda	25Kg Drum	28		42	2	16			26
Citric Acid	25Kg Sack	136		138		2			136
CleanTrol HD	22.7Kg	566		829	8	271			558
DEFOAM AP 400	25Ltr	17		50		33			17
Desco CF	25lb	69		85		16			69
Dynafiber AP Fine	11.34Kg	246		246					246
Dynafiber AP Medium	11.34Kg	283		288		5			283
Dynafibre AP Coarse	11.34Kg	48		48					48
Idcide-G50	20Ltr	53		80		27			53
JK-161 LV	25Kg	84		85		1			84
KCL (L)	1000Kg Bulk Bag	25		31		6			25
Lime 25 Kg	25Kg	12		38		26			12
Magnesium Oxide	20Kg Sack	330		374	1	45			329
NDFT 325	208Ltr			7		7			
NewPac LV 25 Kg	25Kg	155		180		25			155
NewSeal 25	25Kg	119		119					119
NewZan D	25Kg	247		323	1	77			246
Omyacarb 2 (bb)	1000Kg	69		75		6			69
Omyacarb 5 (bb)	1000Kg	18		18					18
Radiagreen EME	175Ltr	10		40		22		8	10
Salt 1000 Kg BB	1000Kg	14		14					14
SAPP	25Kg Sack	48		48					48
Soda Ash	25Kg Sack	48		48					48
Sodium Bicarbonate	25Kg Sack	45		64		19			45
Sugar	25Kg Sack	21		37		16			21
TEA (230 KG)	230Kg	21		22		1			21
TrueScav HD	25Kg	19		63		44			19
Zinc Oxide 25 Kg	25Kg	21		21					21